

Saudi Aramco's experience in Repairing Industrial Equipment

تجربة شركة أرامكو السعودية في إصلاح المعدات الصناعية

November 19, 2018

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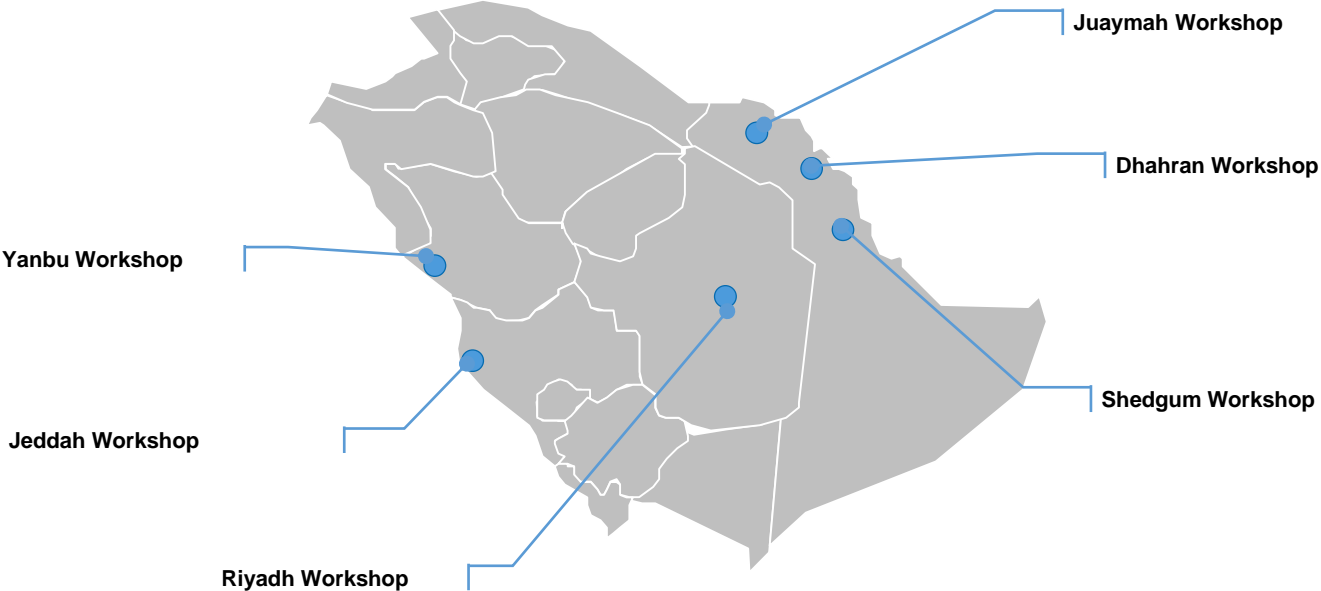


Purpose

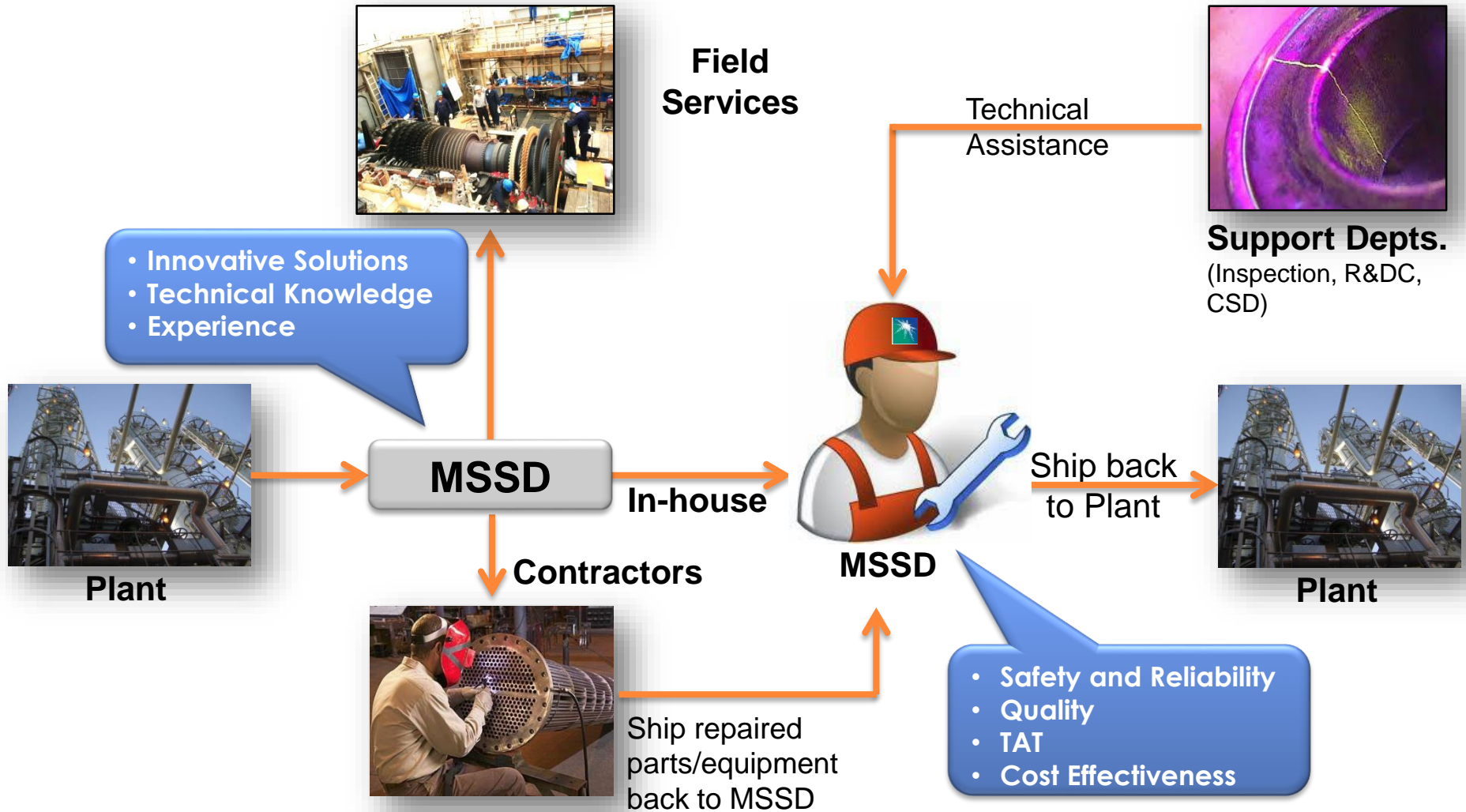
- Sharing Saudi Aramco Maintenance Practices
- Open Channel for Benchmarking to identify improvement opportunities
- Address areas to concerned organizations (Researchers/Designers) of mutual interests to conduct/deploy new studies/technology at Plants & Services Providers Facilities

Mechanical Services Shops Department (MSSD) operates six workshops providing repair and overhaul services to Saudi Aramco in a centralized manner

MSSD Workshops Overview

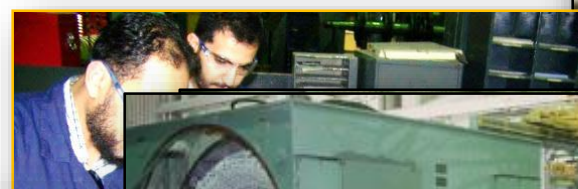


MSSD Workflow Process



Capabilities

- Steam Turbines
 - Gas Compressors
 - Gearboxes
 - Pumps
 - Motors
 - Coatings
- MSSD In-House Specialty



HE Types



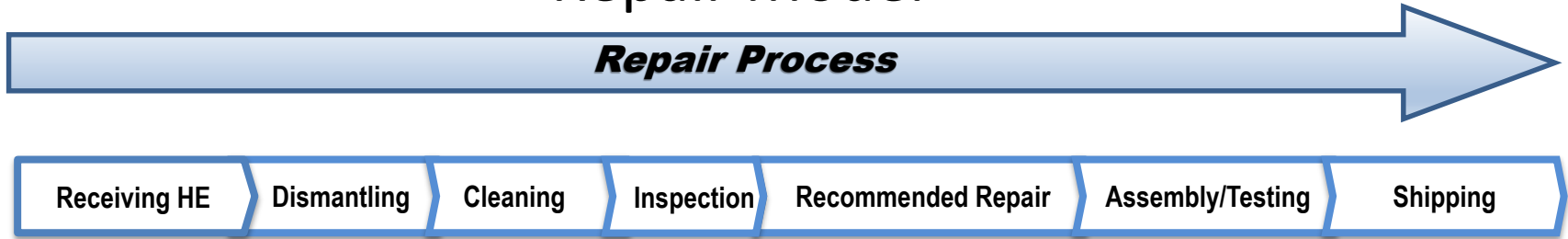
Stationary Equipment Top Challenges

Division	Top Challenges	Addressed Field Challenges
Piping and Pipelines	Maintain Asset Integrity of Piping and Pipelines	(1) Leaking of mechanically assembled components (e.g., flanges, scraper doors)
		(2) In-Plant piping pinhole leaks in metallic piping in condensate service (e.g., water injection and formation water)
		(3) Pipeline internal and external corrosion
		(4) Piping vibration
		(5) Pipe movement
Heat Equipment (Heaters and Boilers)	(1) Refractory Failures	All Refractory Failures (Furnace failures, Refractory lining of Combustion chamber, Flare Tip Refractory, etc.)
	(2) Tube Ruptures	Tube rupture of boilers, HRSG's and fired heaters
	(3) Boiler Tubes Corrosion	Tube rupture of boilers, HRSG's and fired heaters
	(4) Hot Spots	Hot spots and high local temperatures on boiler tubes
Heat Exchangers	(1) Fouling and Corrosion of Tubes	Fouling/corrosion of tubes internal & External
	(2) Leaks	(1) Tube-to-Tube sheet joint leak (2) Header plug leak at ACHE
HVAC	(1) Corrosion	(1) Gasket leak at S&T (2) Chilled water pipe corrosion
	(2) Refrigerant Compressor Failures	Refrigerant Compressor Failures
Valves	Safety and Reliability of Valves	(1) Passing Scraper Trap failures Valves
		(2) Stem Packing Leak For Linear Movement Valves (Stab and Gate valves)
Vessels and Tanks	(1) Aged Pressure Vessels	(1) Passing of Cracks In-plant Valves (4) Failure of Valves Internal Coating
	(2) Application of non-metallic storage tanks	Aged Pressure Vessels
	(3) Under-sides corrosion of bottom plate for cold storage tanks	Application of non-metallic storage tanks
	(4) TWC (low pressure storage tanks, pressure vessels)	Under-side corrosion of bottom plate for cold storage tanks TWC (low pressure storage tanks, pressure vessels)

Heat Exchangers	(1) Fouling and Corrosion of Tubes	Fouling/corrosion of tubes internal & External
	(2) Leaks	(1) Tube -to-Tube sheet joint leak
		(2) Header plug leak at ACHE
	(3) Gasket leak at S&T	



Repair Model



Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping



- Repair Documents
- Equipment Offload

MAINTENANCE WORK ORDER

MSSD-SHOPS WORK
Saudi Aramco 5818 (C&M)

FIELD SUPERIOR ORDER NO. 1 0 9 2 5 4 9 4 - -

DATE 05 26 09	FIELD OPC 495	COST CENTER 3 8 2 8 0 3	SAP EQUIPMENT No. 2 4 3 6 8 1 0 -	SUB ORDER No. 1 0 5 8 0 9 2 3 - -
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WBS ELEMENT (IF REQUIRED)	DDA R H 7	ENG. PLANT No. 0 7 0 - -	ENG. ITEM No. CWGM 1
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SUPPORT INFORMATION

YES NO **Yes, certify Cause of Service:

DRAWING AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PARTS AVAILABLE IN FIELD	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MANUALS AVAILABLE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
EXPLOSION PROOF MOTOR	<input type="checkbox"/>	<input checked="" type="checkbox"/>

SERVICE ENVIRONMENT

RPM _____

Pressure _____ PS

Temp _____ °F

Fluid _____

EQUIPMENT DESCRIPTION: (Manufacturer, Model, type)
70:Chilled Water Pump Motor up Normal Noise
CWGM1 CHILLED WATER PUMP MOTOR

REPLACEMENT COST

WORKSCOPE: (Include cause of failure (symptoms), special modification (name/size))
LABORATORY BUILDING , RT REFINERY
70:Chilled Water Pump Motor up Normal Noise need to be rewinding and check .

FIELD CONTACTS			FIELD REQUIRED DATE
PRIMARY	ALTERNATE	SUPERINTENDENT E-MAIL	MONTH/DAY/YEAR
NAME ALBERT BASHAR AL-ABADI BASHAR AL-ABADI		OFF-DUTY CONTACT	DATE RECEIVED AT MSSD
PHONE 673-1552	673-1228		
FAX			
MOBILE			
E-MAIL			
PAGER			

NOTE: SHOULD THERE BE A NEED TO NOT LIST THIS WORK (OVERTIME REQUIREMENT) PLEASE PROVIDE JUSTIFICATION WITH DEPARTMENT HEAD APPROVAL.

Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping



- Marking
- Dismantling the components
- Removing the bundle



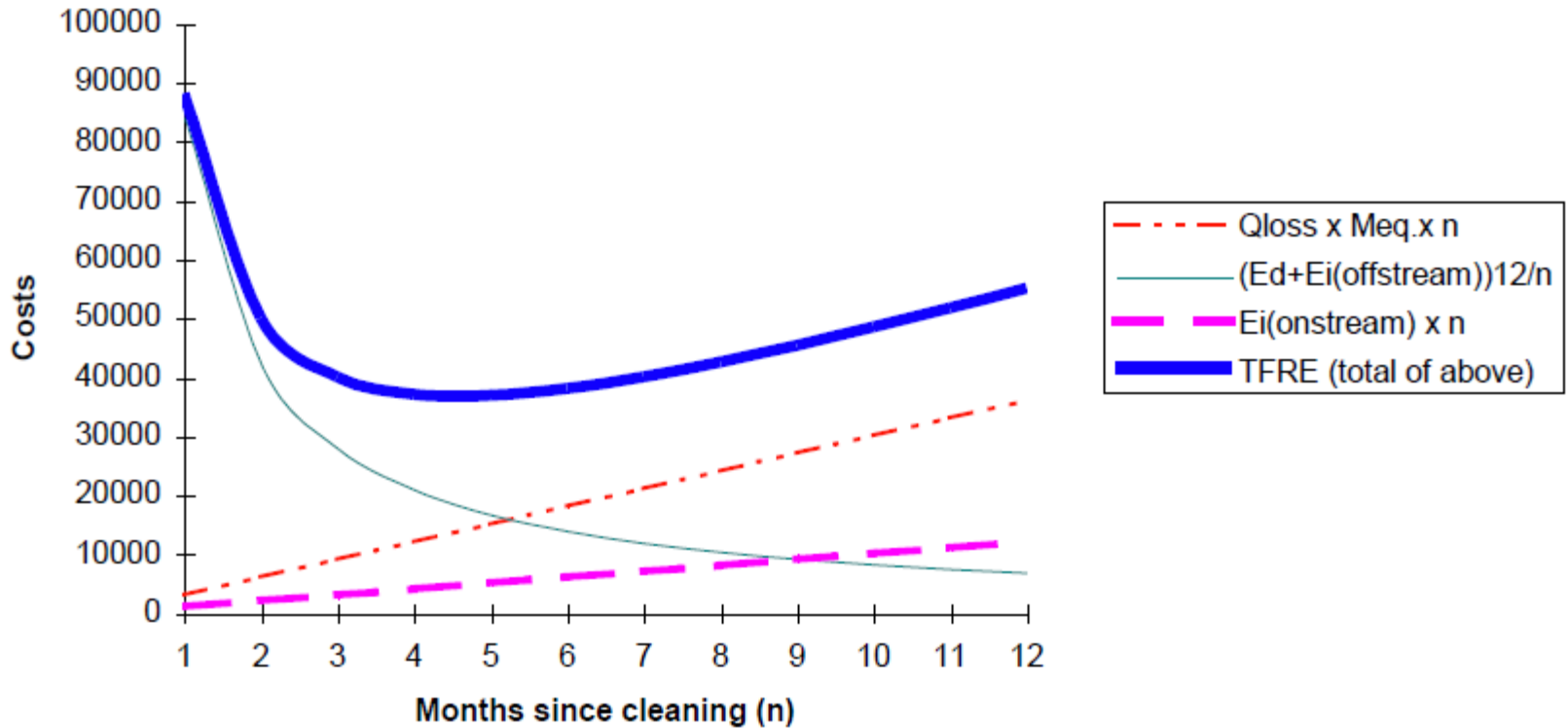


Cleaning Criteria

1. Inspection
2. Clean whenever the actual heat transfer coefficient (U_{actual}) drops to 60 % of the U_{design} at heat exchanger design operating conditions
3. Clean when the total fouling related expenditure (TFRE) is at the minimum
4. Clean whenever the drop in heat duty is unacceptable to Plant Operations
5. Clean during unplanned shutdown to take advantage of down time
6. Using scale monitoring or based on recorded rate of scale or corrosion products build up

Graph1: TOTAL FOULING RELATED EXPENSE

(Graph shows least expensive option is around 4.5 months between cleanings)

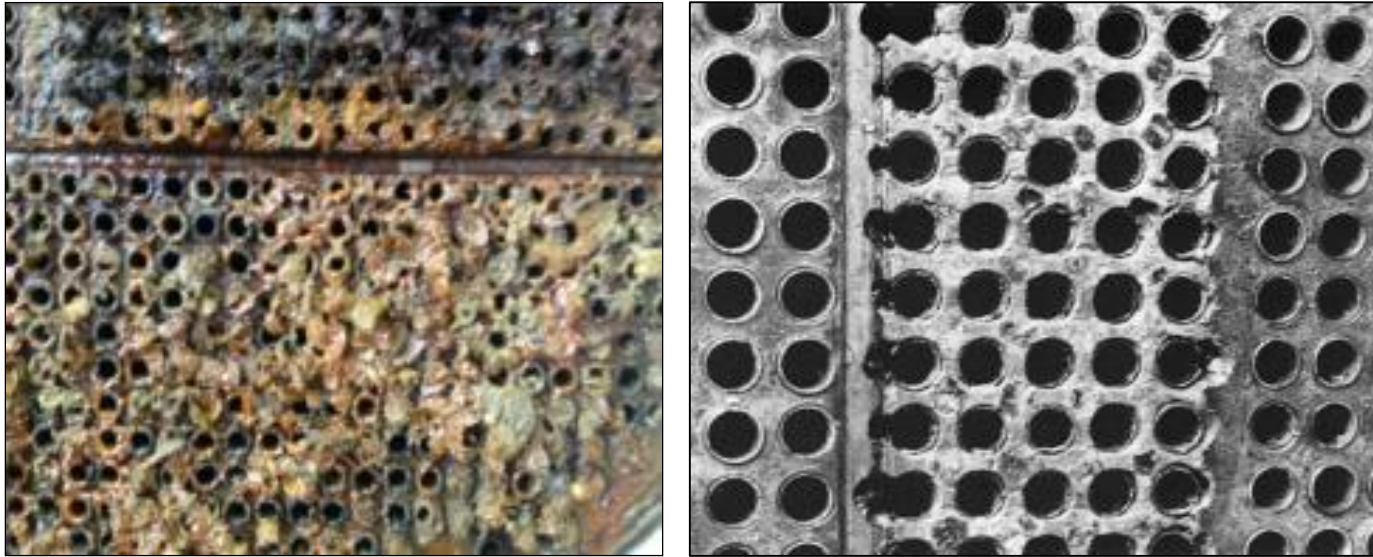




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Typical Fouling



Tube Sheet Corroded Beneath Marine Growth

Typical Fouling



Clogged Tubesheet by Sever fouling



Coke fouling accumulation

Typical Fouling



Cooler Complete blockage with Salt and Dirt



Sludge from Heat Exchanger



Cleaning Techniques

- Mechanical Cleaning
- High Pressure Water Jetting (HPJ)
- Hot alkaline treatment
- Acid Cleaning and Neutralization
- Passivation

Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping

- Grit blasting the components
- Hydro jetting the bundle
- If required additional Cleaning:
 - Chemical cleaning
 - Jet drilling



Case-2

Receiving HE

Dismantling

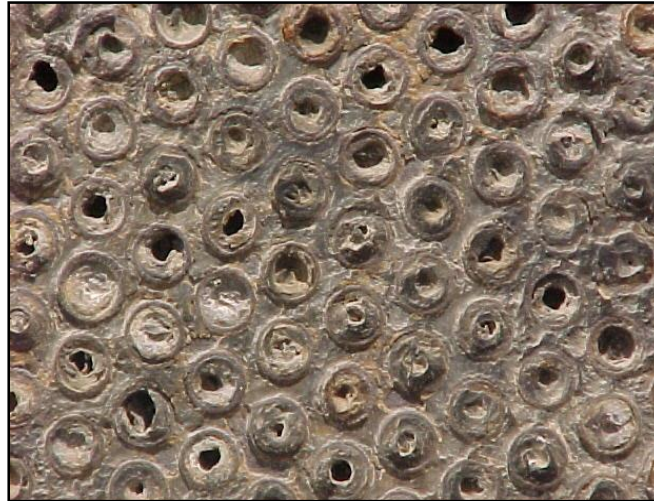
Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping



Case-3

Receiving HE

Dismantling

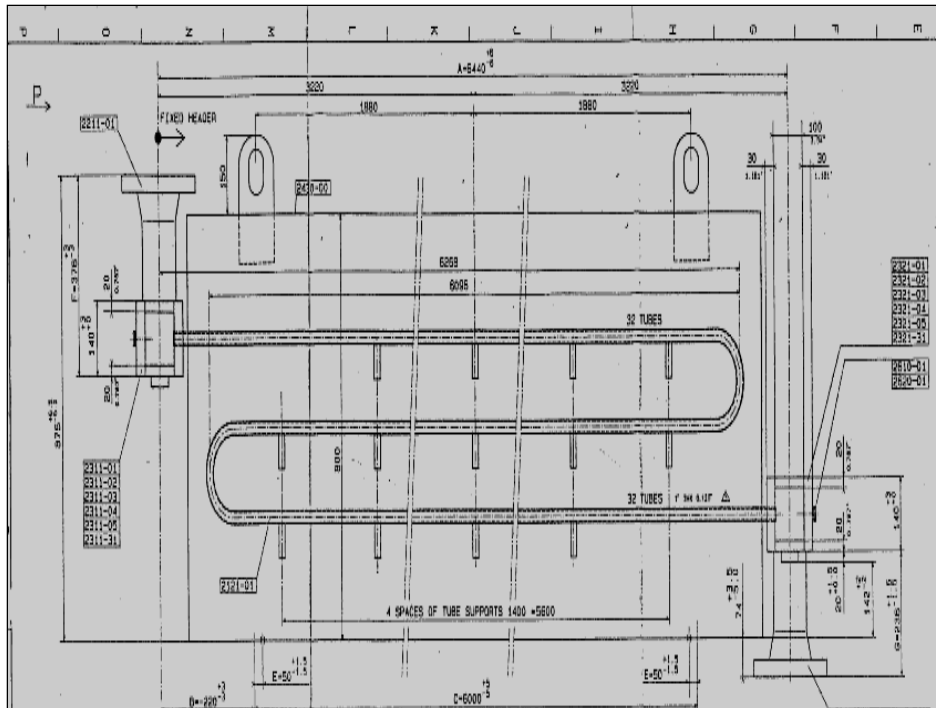
Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping



Hydrogen with tube material of SA213-T11

Case-4

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping



Acid & Max. Conc.	Max. Corr. Rate (7) at Max. Temp.
HCl, 6 % v/v	300 mpy at 82°C
H ₂ SO ₄ , 8% v/v	200 mpy at 82°C
Citric, 5% v/v	200 mpy at 93°C
Sulfamic 10% v/v	200 mpy at 65°C
Na-EDTA 10% w/w	50 mpy at 95°C

Repair Process



Develop Inspection Report

Some Techniques

- Visual Inspection
- Dye Penetration
- Advanced
- DT (Thickness Measurement)

SHELL / TUBE HEAT EXCHANGER	
INSPECTION REPORT / WORKSHEET	
15	EXCHANGER
SHELL SIDE SERVICE Crude	TUBE SIDE SERVICE Atmosphere
<p>Shell: Corrosion and pitting were noted just above the gasket surface.</p> <p>Shell cover: Corrosion and lake type pitting were noted on the gasket surface.</p> <p>REPAIRS</p> <ol style="list-style-type: none"> 1. Grind corroded area as marked 2. Re-machine the gasket surface 3. Call inspection after completion 	
FUTURE RECOMMENDATIONS	



Repair Process



- Partial Re-tube
- Complete Re-tube
- Component Repair
- Component Fabrication

5	Major Process-R74E105/E	From	To	Gantt Chart												
				Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun				
6																
7																
8	DISMANTLING BOTH SIDE CHANNELS	10/9/2007	10/20/2007	█												
9	ORDERING 7250 TUBES FOR E-105 A/B	11/3/2007	3/13/2008		█	█	█	█	█	█	█	█	█	█	█	█
10	REMOVING PLUGS OUT OF TUBES	11/1/2007	11/20/2007	█	█	█	█	█	█	█	█	█	█	█	█	█
12	CUT BETWEEN FIX TUBESHEET AND SHELL	11/21/2007	11/30/2007		█	█	█	█	█	█	█	█	█	█	█	█
14	PULLING AND CUTTING TUBES FROM FLOATING SIDE	11/9/2007	2/9/2008		█	█	█	█	█	█	█	█	█	█	█	█
16	REMOVE REAMAIN PLUGS FROM BOTH SIDE OF T-SHEETS	2/9/2008	3/1/2008			█	█	█	█	█	█	█	█	█	█	█
18	BURN OUT NEW BAFFLES AT WELDING SHOP	1/25/2008	2/5/2008				█	█	█	█	█	█	█	█	█	█
20	FABRICATING NEW BAFFLES SKELETON AT MSU	2/3/2008	2/13/2008				█	█	█	█	█	█	█	█	█	█
22	CUT FLOATING TUBE SHEET BY BAND SAW	3/1/2008	3/7/2008							█	█	█	█	█	█	█
23	PULLING TUBE BUNDLE OUT OF THE SHELL	3/7/2008	3/9/2008								█	█	█	█	█	█
25	CUTTING TUBE BUNDLE FROM FIXED T-SHEET	3/9/2008	3/15/2008									█	█	█	█	█
27	DETUBBING BAFFLES TUBES	3/15/2008	3/20/2008										█	█	█	█
28	PREPARING SHELL & T-BUNDLE FOR INSPECTION	3/20/2008	3/25/2008											█	█	█
29	INSPECTION WITH COMPONENTS & SHELL	3/25/2008	3/28/2008												█	█
30	CUT SPACERS AND TIE ROD	3/22/2008	3/23/2008												█	█
31	INSTALLING SPACER AND TIE ROD	3/22/2008	3/24/2008													█
32	INSTALLING TUBES IN BAFLE SKELETON	03/24/2008	3/31/2008													█
33	GRIND BOTH SIDE OF SHELL AS CSD RECOMMENDED	4/9/2008	4/11/2008													█
34	MACHIN & WELD REPAIR WITH FIXED T-SHEET	3/11/2008	5/1/2008		█	█	█	█	█	█	█	█	█	█	█	█
35	MACHIN & WELD REPAIR WITH FLOATING T-SHEET	3/15/2008	4/26/2008		█	█	█	█	█	█	█	█	█	█	█	█
36	WELD FLOATING TUBE SHEET TO SHELL AS CSD RECOM	4/27/2008	5/2/2008													█
37	INSTALL FIXED TUBE SHEET BAFFLES SKELETON	5/1/2008	5/2/2008													█
38	DRAFTING TUBES TO FIXED TUBE SHEET	5/2/2008	5/4/2008													█
39	INSTALL TUBE BUNDLE INSID THE SHELL	5/4/2008	5/5/2008													█
40	DRAFTING TUBES TO FLOATING TUBE SHEET	5/6/2008	5/11/2008													█
41	WELD FIXED TUBE SHEET JOINT TO SHELL	5/12/2008	5/18/2008													█
42	NDT & REQUIRED INSPECTION	5/19/2008	5/20/2008													█
43	ROLLING TUBES FOR BOTH TUBE SHEETS	5/20/2008	6/10/2008													█
44	SCHEDULE FOR ROAD HEAVY EQUIPMENT	6/10/2008	6/15/2008													█

Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping

Partial Re-Tubing

- Marked damaged tubes are pulled out and replaced.
- Rolling /Seal Welding application



Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping

Complete Re-Tube

- Bundle is cut by the band saw
- Remove Tubes Remaining (Destubing)
- Pulling the tubes from the skeleton



Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping

Complete Re-tubing

- Mounting Fixed Tube Sheet
- New tubes inserted
- Tubes Expansion



Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping

Component Repair (Welding and Machining)

- Tubesheets
- Water Box /Channel
- Floating head



Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

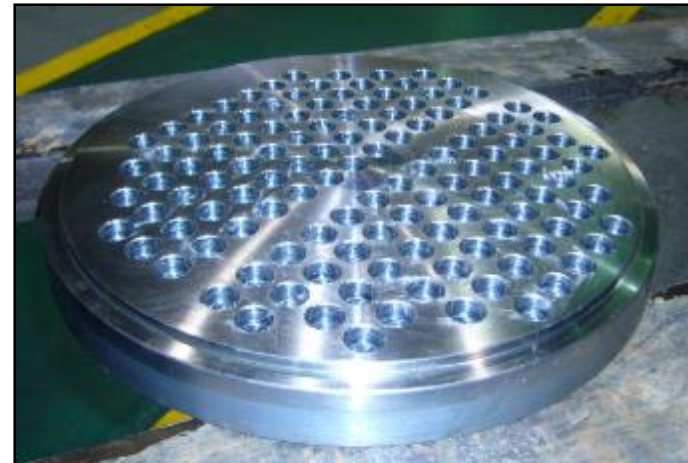
Recommended Repair

Assembly/Testing

Shipping

Components Fabrication

- Baffles Plates
- Tube Sheets
- Complete Bundle



Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping

- Assembly Steps:
 - Install Bundle in Shell
 - Install Channel
 - Install Test Ring
- Types of hydro tests
 - Ring Test
 - Tube Test
 - Shell Test



Repair Process

Receiving HE

Dismantling

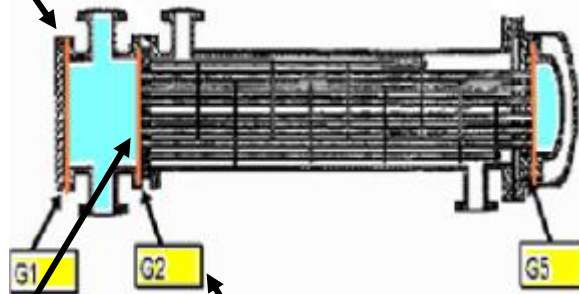
Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping



Repair Process

Receiving HE

Dismantling

Cleaning

Inspection

Recommended Repair

Assembly/Testing

Shipping

- Shipping Shell & Tube Bundle.
- Shipping Bundle with Carrier
- Shipping Air Cooled Fin Fan



Recommendations

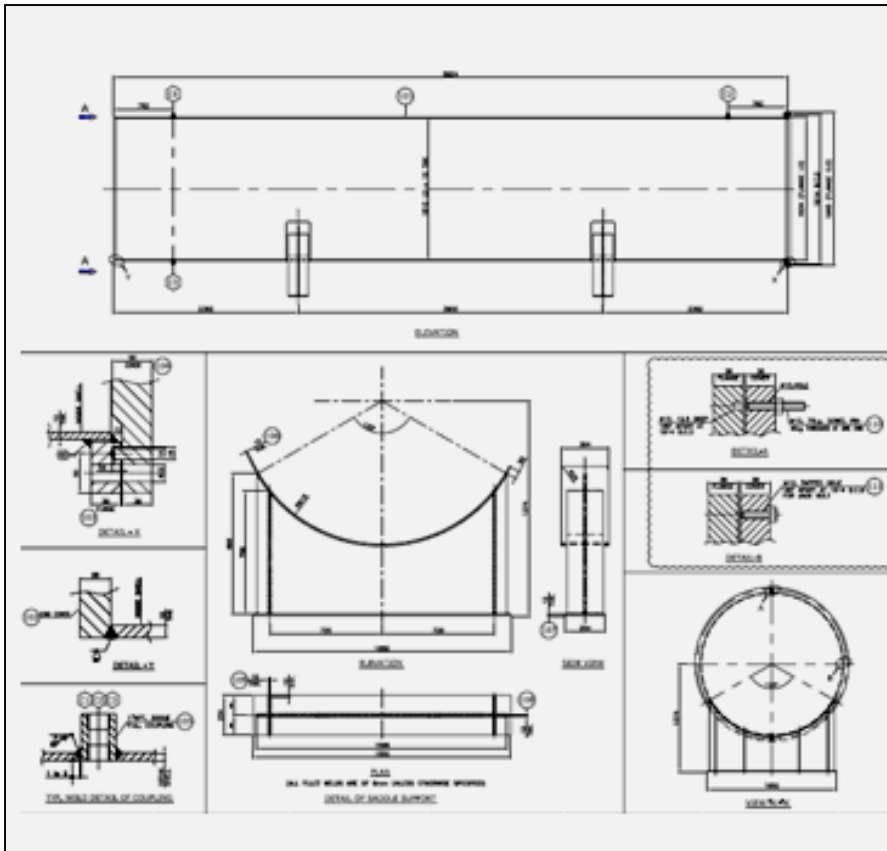
$$t = \frac{PR}{SE + 0.6P} \rightarrow (1)$$

$$P = \frac{SEt}{R + 0.6t} \rightarrow (2)$$

- Use industrial recommended practices
(Ex API 510, API 579, API 580...)
- Select applicable cleaning methods
(Effectiveness, Cost, Downtime)
- Apply best practices during design stage
(Storage Spare Bundle, parallel heat exchanger, proper HEX selection)
- Maintain important documents
(Ex. maintenance manual including material of construction, corrosion rate, tolerances, thermal design specifications ,fabrication drawings &test Ring)
- Conduct studies or technology deployment to enhance maintenance methods

Storage Spare Bundle

- N₂ Storage Procedure
- Canister fabrication



BILL OF MATERIALS (FOR ONE UNIT ONLY)

DESCRIPTION	MATERIAL	QTY.	SIZE	LENGTH	WEIGHT(Kg.)
SHELL	SA 285 Gr.C	1	5718 CIR.	8586	
END COVER	SA 285 Gr.C	1	ø1830 x 25 THK	-	
FLANGE	SA 36	1	1834 I.D x 1965 O.D x 38 THK		
FLANGE COVER	SA 36	1	1965 O.D x 50 THK	-	
COUPLING	SA 105	3	1"NPT,3000#, FULL COUPLING		
WEAR PLATE	SA 285 Gr.C	2	304 W x 10 THK	2028	
BASE PLATE	SA 36	2	254 W x 12 THK	1650	
WEB PLATE	SA 36	2	896 W x 12 THK	1600	
GUSSET PLATE	SA 36	4	111 W x 12 THK	786	
DOWEL PIN	SA 193 Gr.B7	2	ø10 x 76Lg. (45 Lg. THREADED AT ONE END)		
JACK BOLT	SA 193 Gr.B7	2	(AS SHOWN)		





أرامكو السعودية
Saudi Aramco

Thank You